



Pratt & Whitney

A United Technologies Company

ORGANIC RANKINE CYCLE TECHNOLOGY

HEAT RECOVERY APPLICATIONS



Hamilton Sundstrand



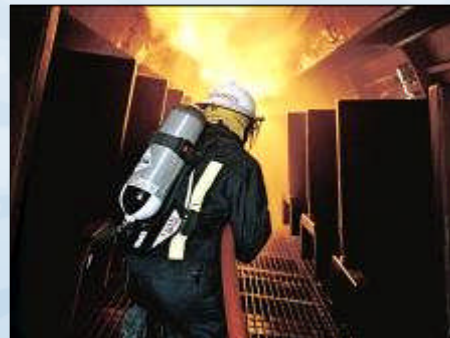
Pratt & Whitney



Sikorsky



Otis



UTC Fire & Security



UTC Power



Carrier

PRATT & WHITNEY OVERVIEW



**Aftermarket
Services**

Large Engines

Small Engines



Space Propulsion

Power Systems

Military Engines



PRATT & WHITNEY POWER SYSTEMS

**Large
Engines**



30 – 60 MW

**Small
Engines**



1 – 4 MW

**After
market**



Marine



**Mobile
Power**



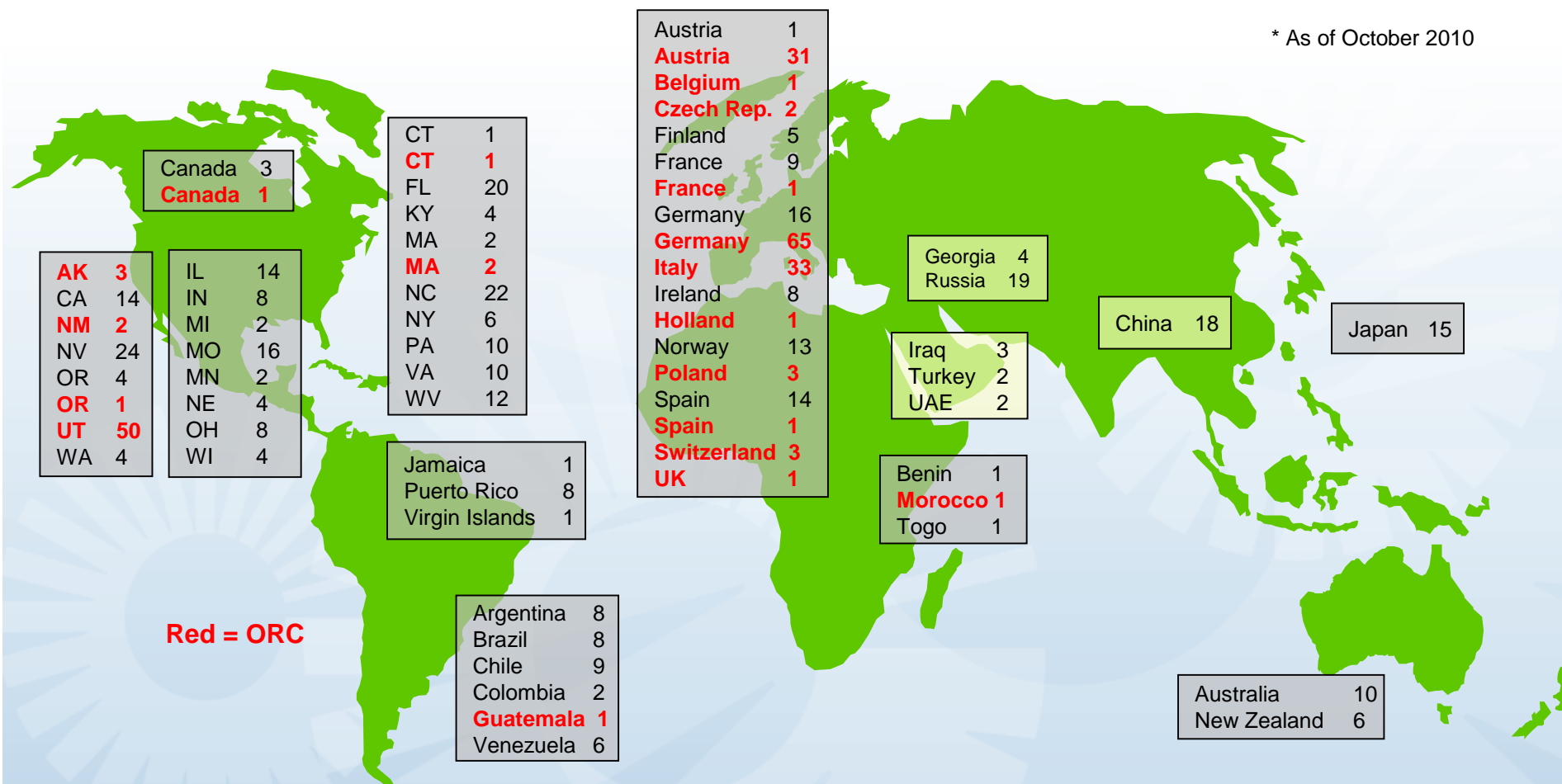
25 MW

**Heat to
Electricity**



PWPS GLOBAL FOOTPRINT*

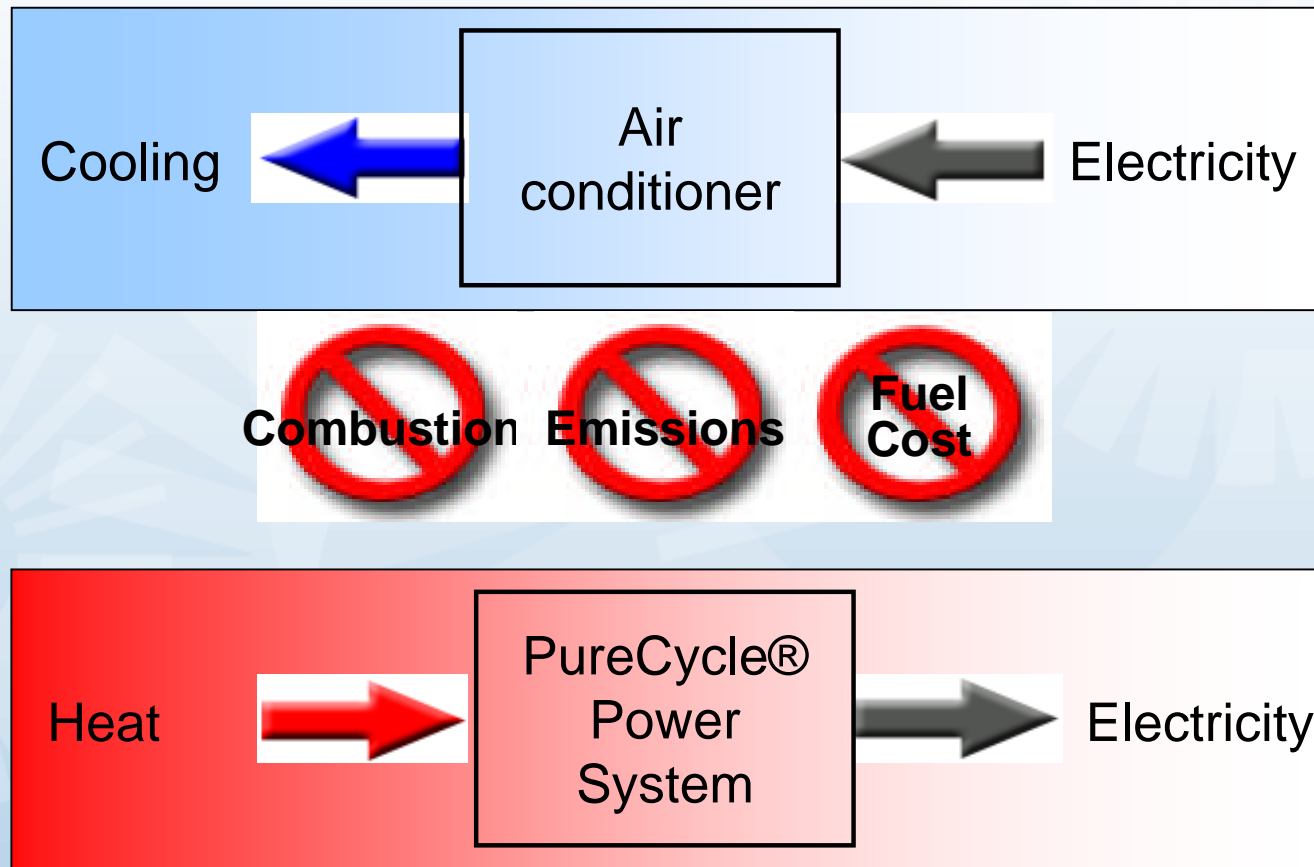
* As of October 2010



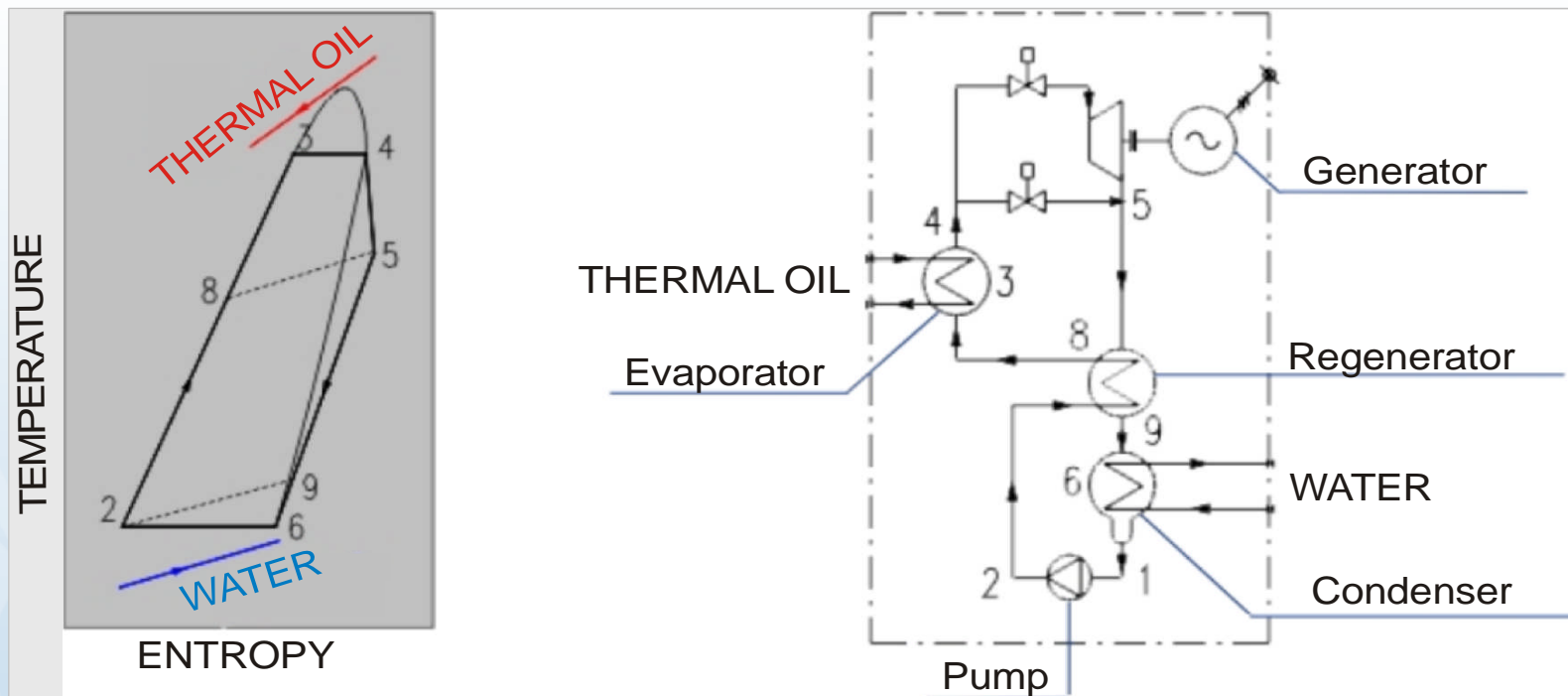
Over 200 ORC's and Over 2000 Gas Turbines Installed in 40 Countries

HEAT TO ELECTRICITY GENERATION **Pratt & Whitney** A United Technologies Company

“Reverse” of air conditioning cycle



ORC THERMODYNAMIC PRINCIPLE



The turbogenerator uses the hot temperature thermal oil to pre-heat and vaporize a suitable organic working fluid in the evaporator (8 3 4). The organic fluid vapor powers the turbine (4 5), which is directly coupled to the electric generator through an elastic coupling. The exhaust vapor flows through the regenerator (5 9) where it heats the organic liquid (2 8). The vapor is then condensed in the condenser (cooled by the water flow) (9 6 1). The organic fluid liquid is finally pumped (1 2) to the regenerator and then to the evaporator, thus completing the sequence of operations in the closed-loop circuit.

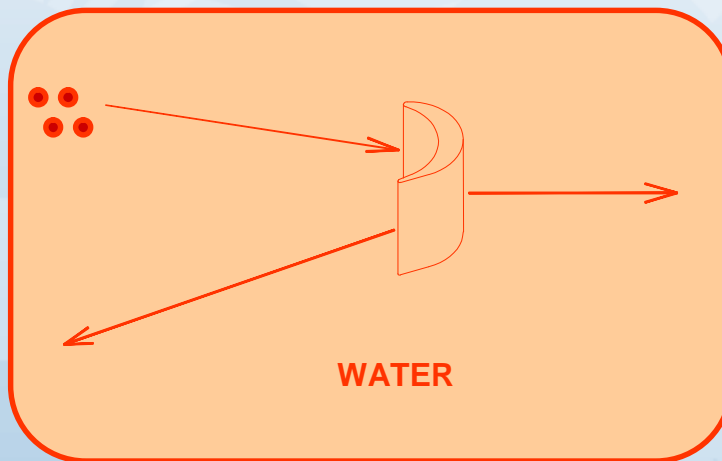
HIGH MOLECULAR MASS FLUID – ADV.



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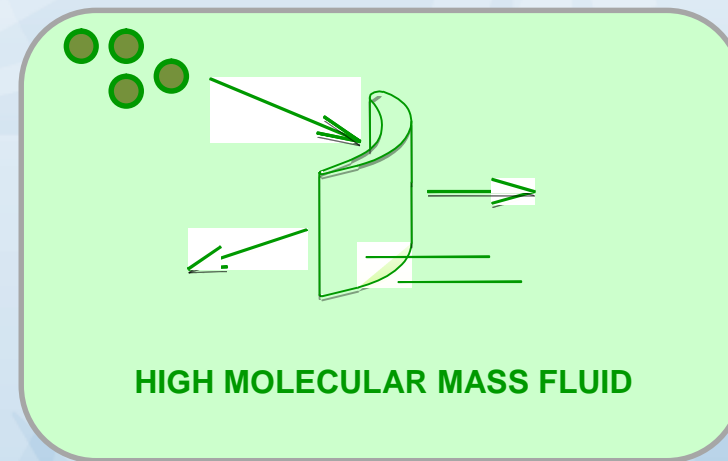
Water

- Small, fast moving molecules
- Metal parts and blade erosion
- Multistage turbine and high mechanical stress



Organic Fluid

- Very large flow rate
- Larger diameter turbine
- No wear of blades and metal parts



KEY ADVANTAGES

Technical advantages

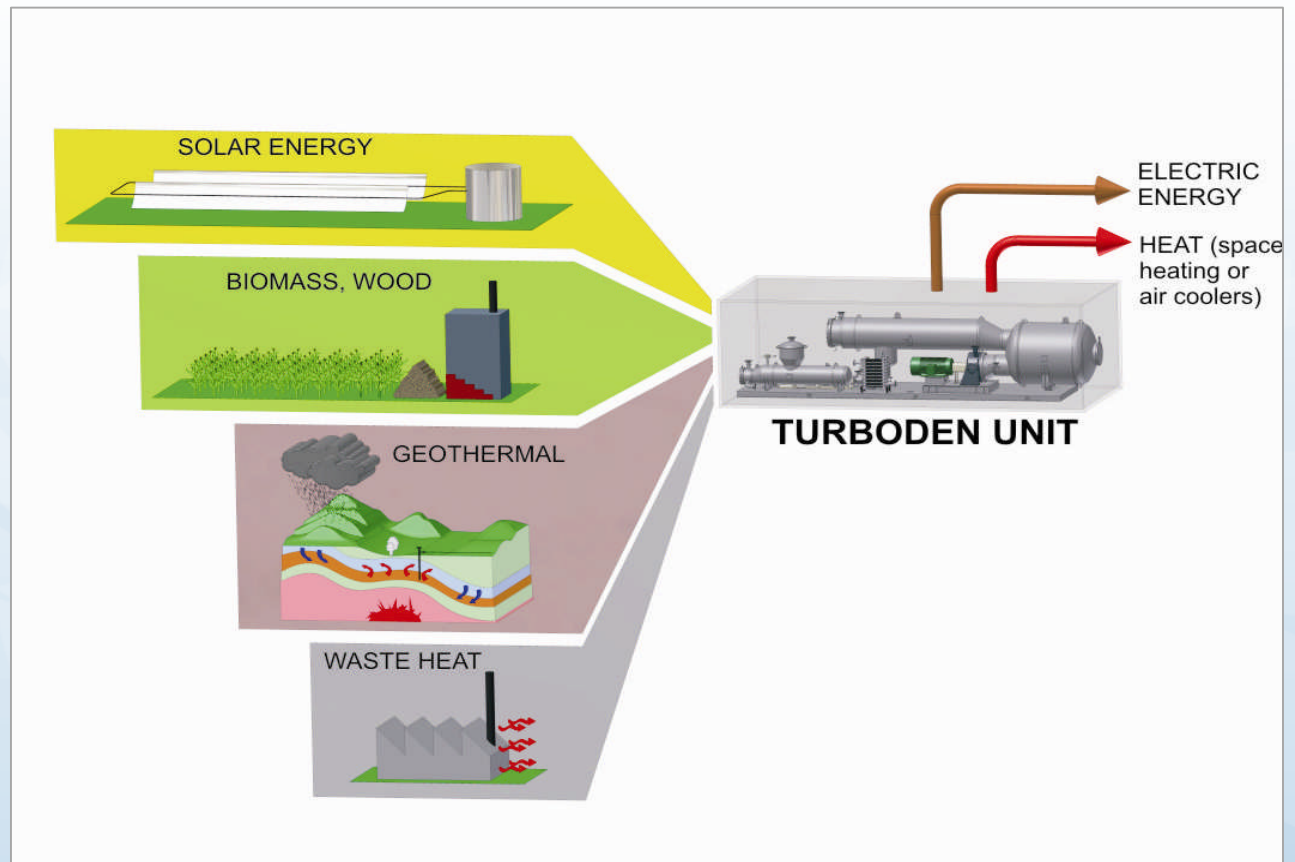
- High cycle efficiency
- Very high turbine efficiency (up to 90%)
- Low mechanical stress of the turbine due to the low peripheral speed
- Low RPM of the turbine allows a direct drive electric generator without reduction gear
- No erosion of blades due to the absence of moisture in the vapor nozzles

Operational advantages / results

- Simple start-stop procedures
- Automatic / continuous operation
- No on-site operator needed
- Quiet operation
- High Availability (availability > 98%)
- Partial load operation down to 10% of nominal power
- High efficiency even at partial load
- Low O&M requirements: about 3-5 hours / week
- Long life

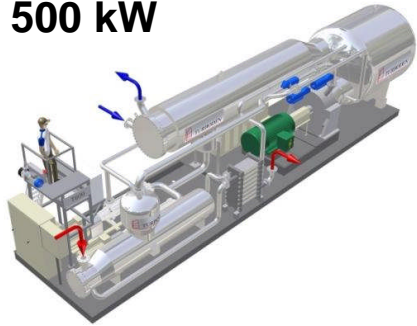
TURBODEN – GLOBAL ORC LEADER

- Turboden designs and manufactures Organic Rankine Cycle (ORC) products
- 30 years of ORC experience
- Standard sizes from 400 kW to 5 MW
- Customized to > 10 MW
- Many renewable sources including recip engines

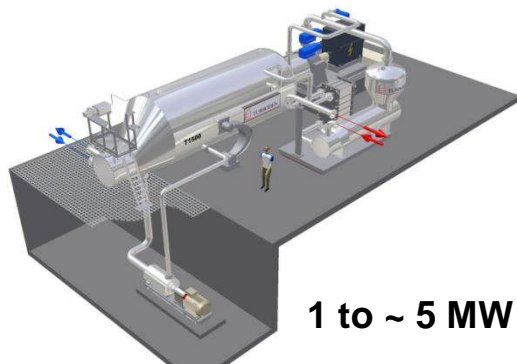


TURBODEN PRODUCT LINE

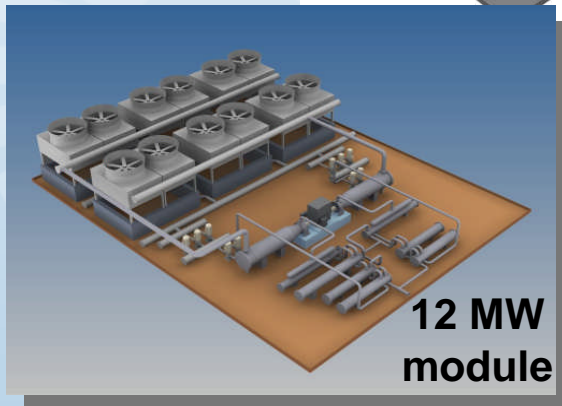
~ 500 kW



1 to ~ 5 MW

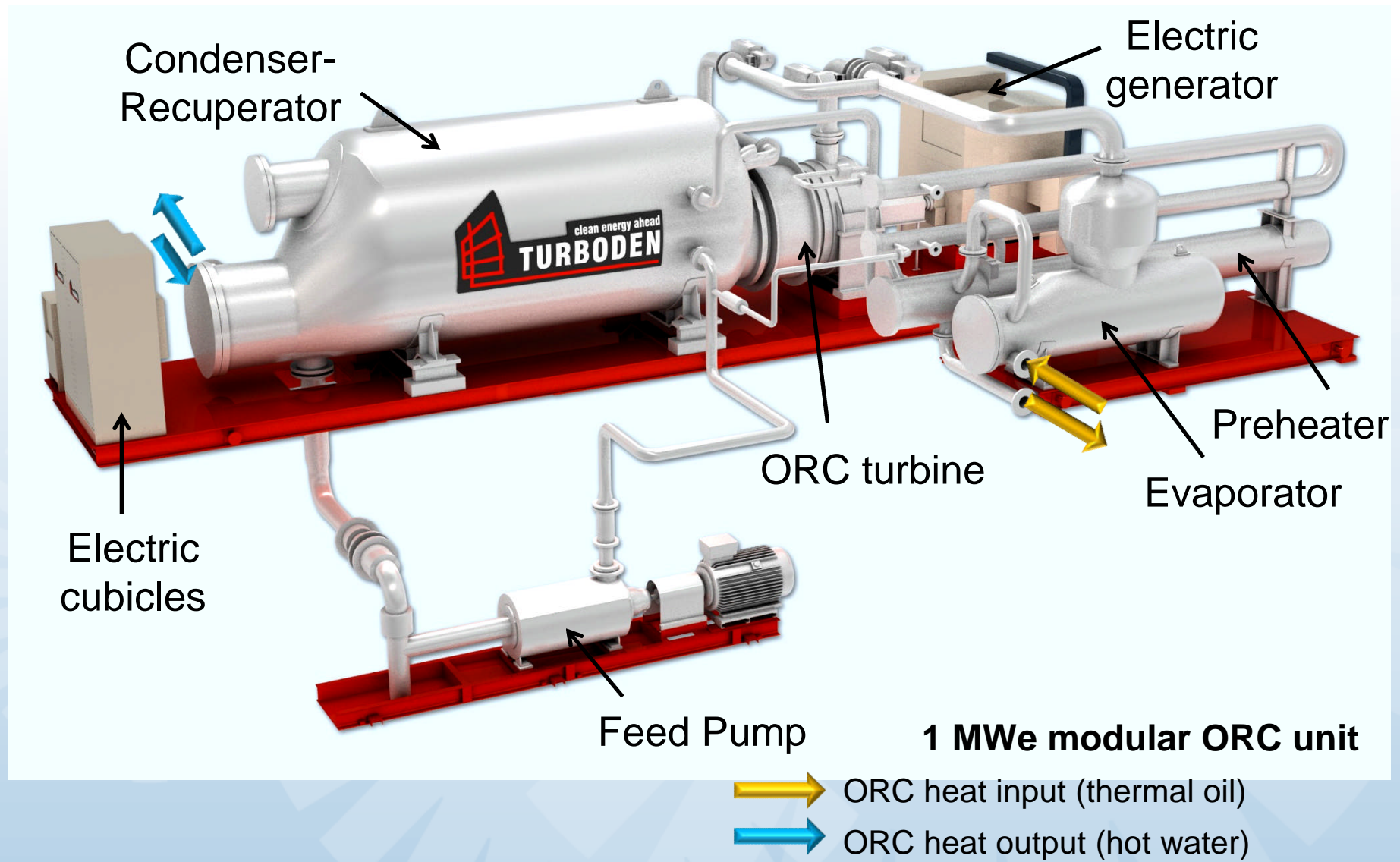


12 MW
module

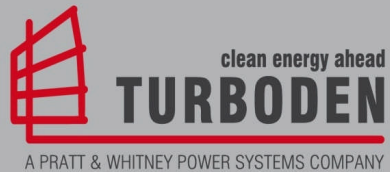


- High cycle efficiency (up to 24%)
- Size flexibility: 400 kW to 12 MW
- High field availability (> 98%)
- Partial load operation (down to 10%)
- Low Operation & Maintenance requirements (~ 150-250 hrs/yr)
- Long life > 20 years
- Simple, unmanned operation
- Direct drive generator
- Remote monitoring and control

TD UNITS – MAIN COMPONENTS



INSTALLATIONS - TURBODEN



As of October 2010

AUSTRIA 32 biomass 30 heat recovery 1 geothermal 1	BELARUS 2 biomass 2 heat recovery geothermal	BELGIUM 1 biomass heat recovery 1 geothermal	CROATIA 1 biomass 1 heat recovery geothermal
CZECH REP 2 biomass 2 heat recovery geothermal	FRANCE 2 biomass 1 heat recovery geothermal 1	GERMANY 70 biomass 66 heat recovery 2 geothermal 2	ITALY 47 biomass 39 heat recovery 7 geothermal 1
LATVIA 1 biomass 1 heat recovery geothermal	MOROCCO 1 biomass heat recovery 1 geothermal	NETHERLANDS 1 biomass 1 heat recovery geothermal	NORTH AMERICA 2 biomass heat recovery 2 geothermal
POLAND 3 biomass 3 heat recovery geothermal	SPAIN 1 biomass 1 heat recovery geothermal	SWITZERLAND 4 biomass 4 heat recovery geothermal	UNITED KINGDOM 1 biomass 1 heat recovery geothermal
BIOMASS in operation 113 under construction 39 TOTAL 152	HEAT RECOVERY in operation 6 under construction 8 TOTAL 14	GEO THERMAL in operation 3 under construction 2 TOTAL 5	TOTAL PLANTS in operation 122 under construction 49 TOTAL 171

Update October 2010

HR UNITS – STANDARD SIZES

*Typical Performance Characteristics for Turboden Heat Recovery (HR) Units**

		TD4 HR	TD6 HR	TD7 HR	TD10 HR	TD14 HR	TD18 HR	TD22 HR	TD27 HR
Input — Thermal Oil									
Nominal Temperature (In/Out)	°F	527/302	500/302	518/302	518/302	527/302	536/302	536/302	545/311
	°C	275/150	260/150	270/150	270/150	275/150	280/150	280/150	285/155
Thermal Power Input	MMBtu/hr	7.51	9.73	11.77	15.36	22.01	29.69	37.54	46.08
	kW	2,200	2,850	3,450	4,500	6,450	8,700	11,000	13,500
Output — Cooling Water									
Cooling Water Temperature (In/Out)	°F	77/95	77/95	77/95	77/95	77/100	77/104	77/108	77/118
	°C	25/35	25/35	25/35	25/35	25/38	25/40	25/42	25/48
Thermal Power to the Cooling Water	MMBtu/hr	6.01	7.69	9.31	12.16	17.39	23.41	29.63	36.35
	kW	1,760	2,253	2,728	3,563	5,096	6,860	8,682	10,650
Performance									
Gross Electric Power	kW	418	567	687	898	1,302	1,762	2,220	2,740
Gross Electric Efficiency		19.0%	19.9%	19.9%	19.9%	20.2%	20.3%	20.2%	20.3%
Captive Power Consumption	kW	18	22	27	33	52	62	80	110
Net Active Electric Power Output	kW	400	545	660	865	1,250	1,700	2,140	2,630
Net Electric Efficiency**		18.2%	19.1%	19.1%	19.1%	19.2%	19.6%	19.5%	19.5%
Electrical Generator		asynch., 3 phase, L.V.	asynch., 3 phase, L.V.	asynch., 3 phase, L.V.	asynch., 3 phase, L.V.	asynch., 3 phase, L.V.	asynch., 3 phase, L.V.	asynch., 3 phase, L.V.	asynch., 3 phase, L.V.
Size of Plant	ft	49 x 10 x 10	49 x 10 x 10	49 x 10 x 10	49 x 15 x 11	43 x 20 x 20	49 x 23 x 16	56 x 23 x 16	56 x 23 x 16
	m	15 x 3 x 3	15 x 3 x 3	15 x 3 x 3	15 x 5 x 3	13 x 6 x 6	15 x 7 x 5	17 x 7 x 5	17 x 7 x 5
	Skid	Single skid	Single skid	Single skid	Single skid	Multiple skid	Multiple skid	Multiple skid	Multiple skid

CHP UNITS – STANDARD SIZES

*Typical Performance Characteristics for Turboden CHP Units**

		TD6 CHP	TD7 CHP	TD10 CHP	TD14 CHP	TD18 CHP	TD22 CHP
Input — Thermal Oil							
Nominal Temperature (In/Out)	°F	572/464	572/464	572/464	572/464	572/464	572/464
	°C	300/240	300/240	300/240	300/240	300/240	300/240
Thermal Power Input	MMBtu/hr	11.06	13.02	17.54	22.92	33.41	41.02
	kW	3,240	3,815	5,140	6,715	9,790	12,020
Output — Cooling Water							
Cooling Water Temperature (In/Out)	°F	140/176	140/176	140/176	140/176	140/194	140/194
	°C	60/80	60/80	60/80	60/80	60/90	60/90
Thermal Power to the Cooling Water	MMBtu/hr	8.77	10.38	13.95	18.15	26.76	32.77
	kW	2,569	3,040	4,087	5,318	7,842	9,601
Performance							
Gross Electric Power	kW	641	738	1,016	1,339	1,863	2,304
Gross Electric Efficiency		19.8%	19.3%	19.8%	19.9%	19.0%	19.2%
Captive Power Consumption	kW	30	35	48	58	79	97
Net Electric Efficiency**		18.9%	18.4%	18.8%	19.1%	18.2%	18.4%

**Data indicated can be optimized taking into account the actual features of the specific project.*

***Ratio between net active power output and thermal power input from thermal oil.*

ELECTRIC ONLY (HIGH EFF) UNITS



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*Typical Performance Characteristics for Turboden High-Efficiency (HRS) Units**

		TD12 HRS	TD24 HRS
Input — Thermal Oil			
Nominal Temperature (In/Out)	°F	581/403	572/412
	°C	305/206	300/211
Thermal Power Input	MMBtu/hr	16.44	32.88
	kW	4,817	9,634
Output — Cooling Water			
Cooling Water Temperature (In/Out)	°F	77/95	81/99
	°C	25/35	27/37
Thermal Power to the Cooling Water	MMBtu/hr	12.14	24.38
	kW	3,556	7,143
Performance			
Gross Electric Power	kW	1,188	2,342
Gross Electric Efficiency		24.7%	24.3%
Captive Power Consumption	kW	49	94
Net Active Electric Power Output	kW	1,139	2,248
Net Electric Efficiency**		23.6%	23.3%

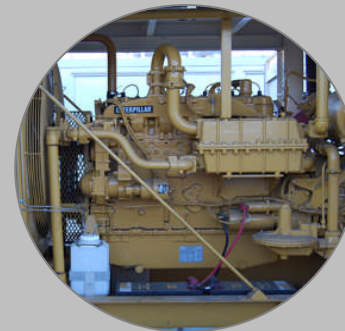
KEY MARKET SECTORS



Biomass



Engine and Industrial Waste Heat



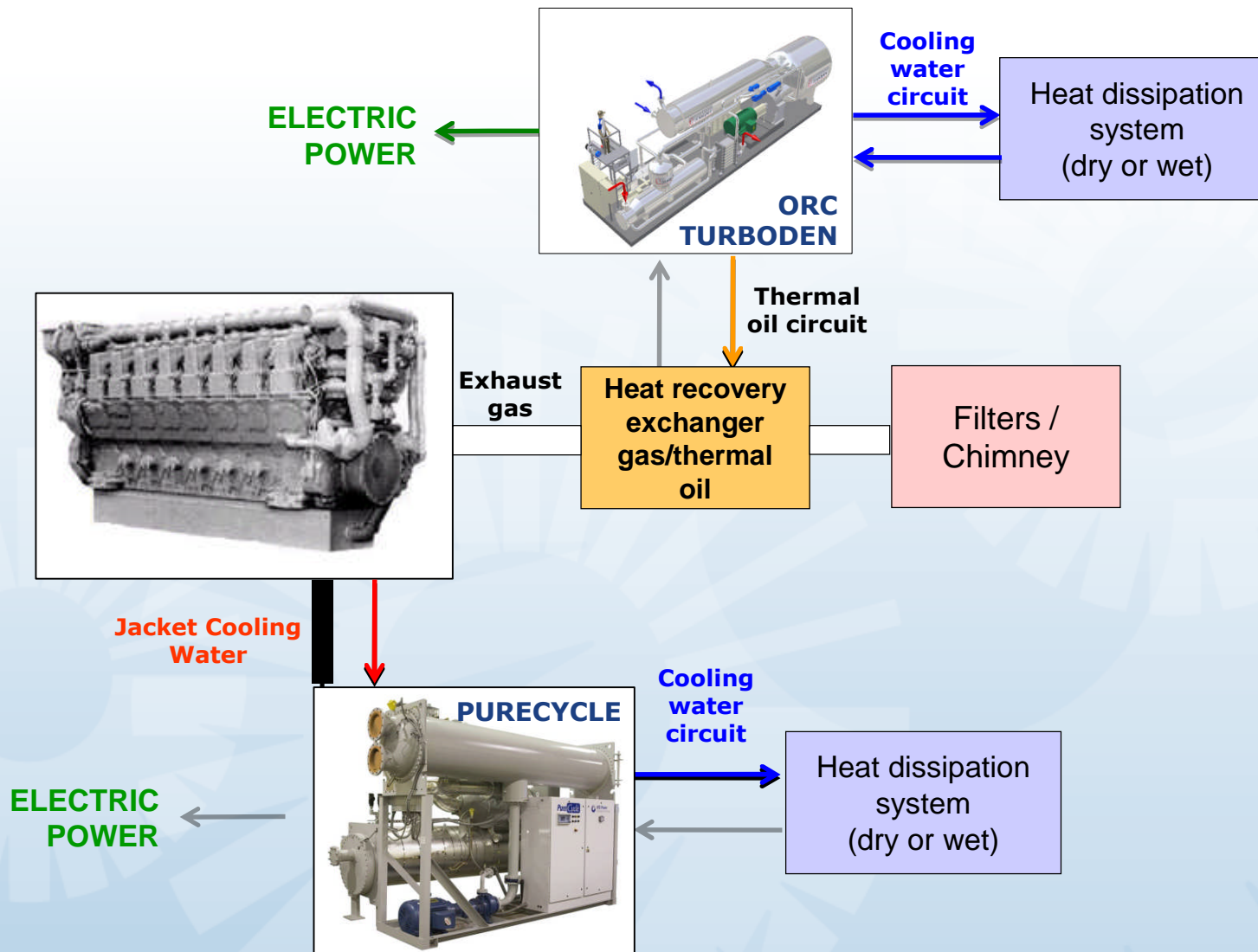
Oil & Gas



Solar



IC ENGINES: UP TO 10 % ADD'L POWER



IC ENGINES: TD REFERENCE PLANTS

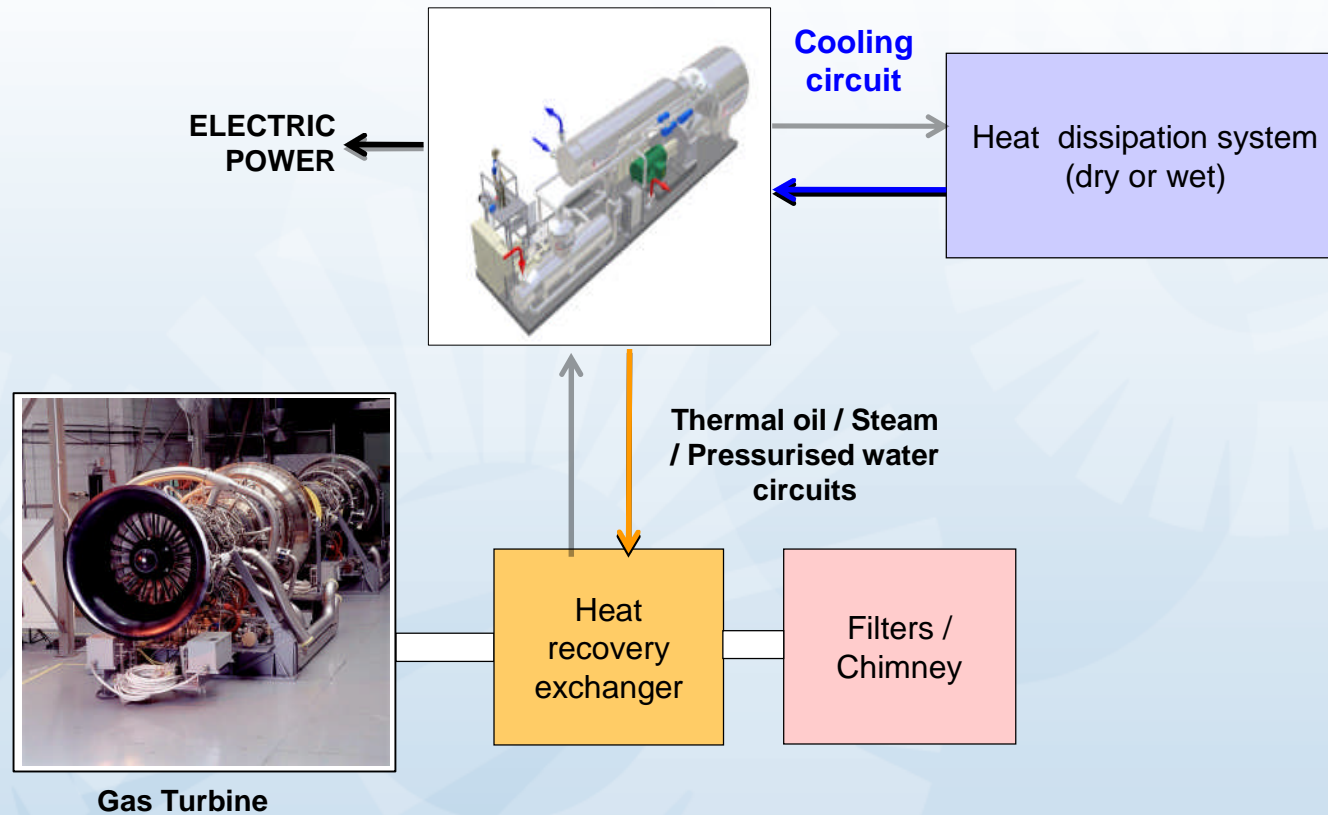
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Project	ORC Module	Site	Engines
Pisticci I	TURBODEN 18 HR SPLIT (1,8 MWe)	Pisticci	3 x 8 MWe Wartsila Diesel engines
Oxon	TURBODEN 6 HR SPLIT (0,6 MWe)	Pavia	1 x 8 MWe MAN Diesel engine
FinPower	TURBODEN 6 HR DIR. EXCH. (0,6 MWe)	Visano	1 x 7 MWe Wartsila Diesel engine
Pisticci II	TURBODEN 40HR SPLIT (4,5 MWe)	Pisticci	3 x 17 MWe Wartsila Diesel engines
Cereal Docks	TURBODEN 6 HR DIR. EXCH. (0,6 MWe)	Portogruaro	1 x 7 MWe Wartsila Diesel engine
Eukrasia	TURBODEN 6 HR SPLIT (0,6 MWe)	Catania	2 x 1 MWe JGS/GE gas engine + 3 x 0,8 MWe JGS/GE gas engine + 1 x 0,6 MWe JGS/GE gas engine
Blue Tower	TURBODEN 6 HR (0,6 MWe) Under construction	Herten (D)	2 x 2,1 MWe MWM gas engine (+ additional heat from process)
Ulm	TURBODEN 10 HR cogenerative (0,8 MWe) Under construction	Senden (D)	2 x 2 MWe JGS/GE gas engine (+ additional heat from process)
Land & Marine Blue NG	2 x TURBODEN 10 HR (0,8 MWe) Under construction	Southall (UK) Beckton (UK)	1 x 14 MWe MAN Diesel engine

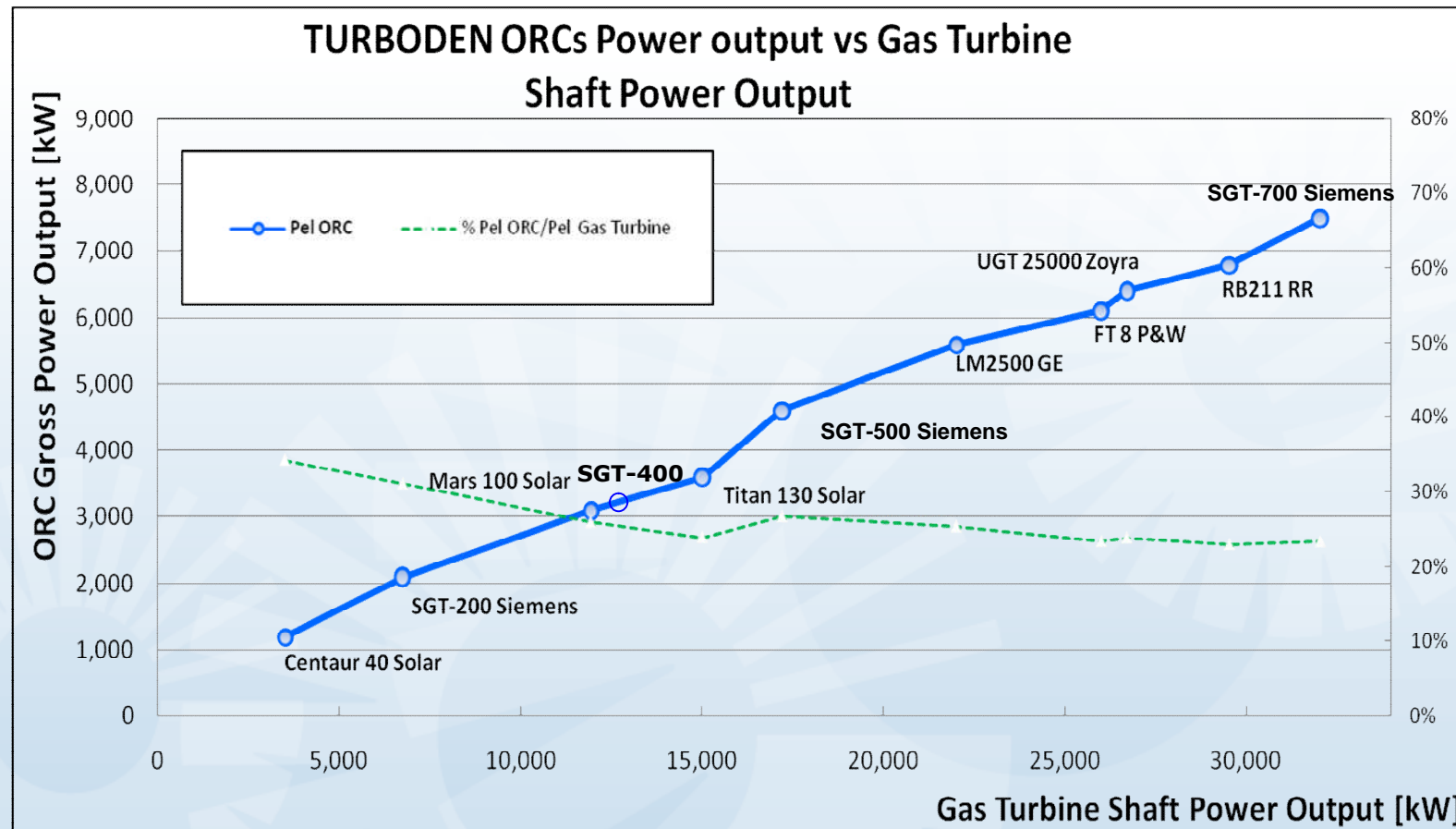
GAS TURBINES: UP TO 30% ADD'L POWER



Pratt & Whitney
A United Technologies Company



GAS TURBINES – TYPICAL OUTPUTS



ORC suitable for heat recovery in:

- Remote/unmanned locations with variable operating loads (ex., gas compressor stations)
- Continuous applications
- “Peak load” power stations (easy and fast start-up procedures)

NOTE: Indicative values assuming ambient air temperature of 15°C, Gas Turbines operating at nominal load; calculations based on Gas Turbine exhaust gas properties as reported in specific suppliers web sites.

GAS TURBINES: REFERENCE PLANTS **Pratt & Whitney** A United Technologies Company

TransGasTM

Heat Source: Solar Centaur 40

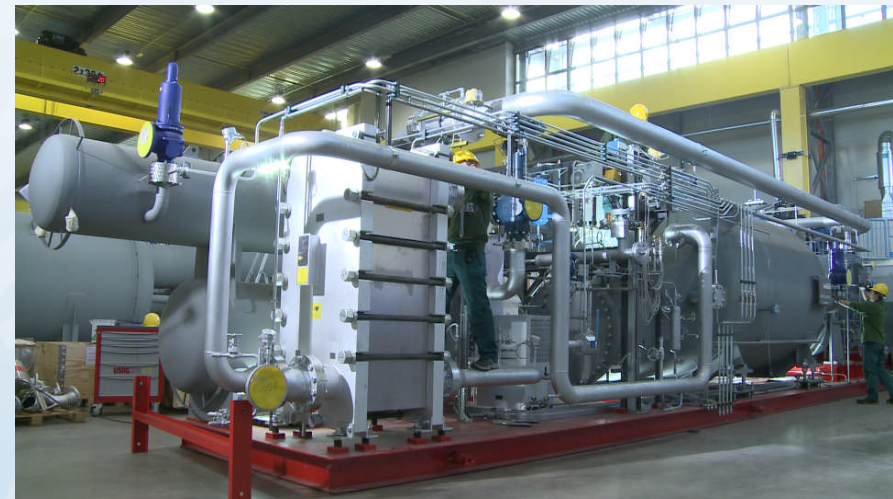
- 3505 kW Shaft Output
- 19.0 kg/sec mass flow
- 446°C Exhaust Temp
- Gas compression station

ORC Model: TD 10 HR

- 865kW Net Electric Output
- 19.1% Electric Efficiency
- 49 X 11 X 15 ft size (60 Tons)

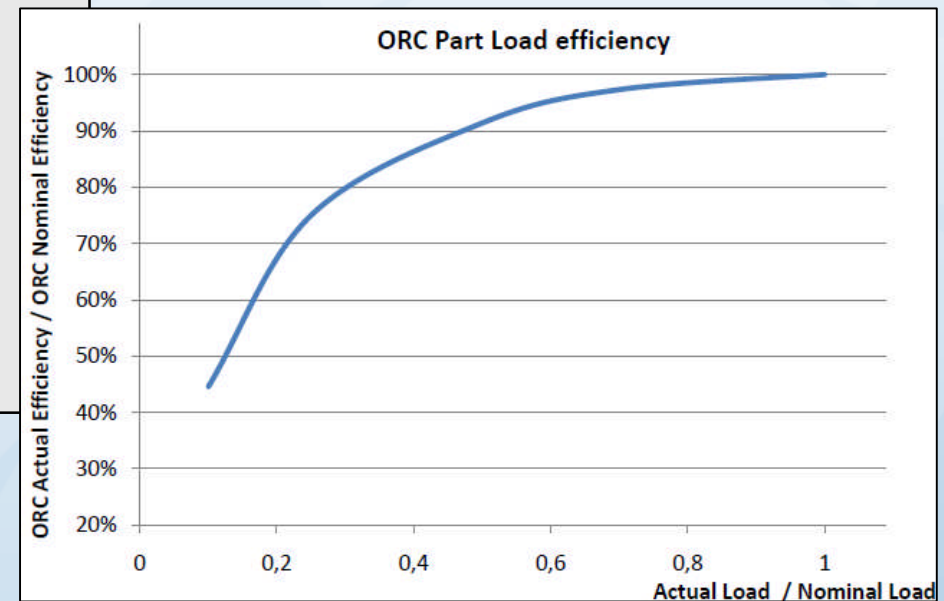
Benefits

- 25% increase in power output
- 25% reduction in CO2 footprint



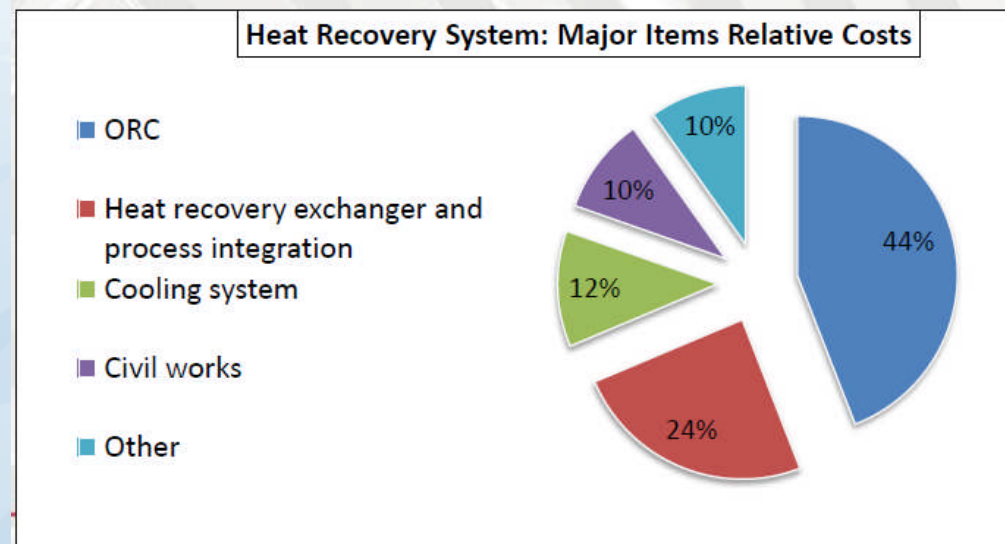
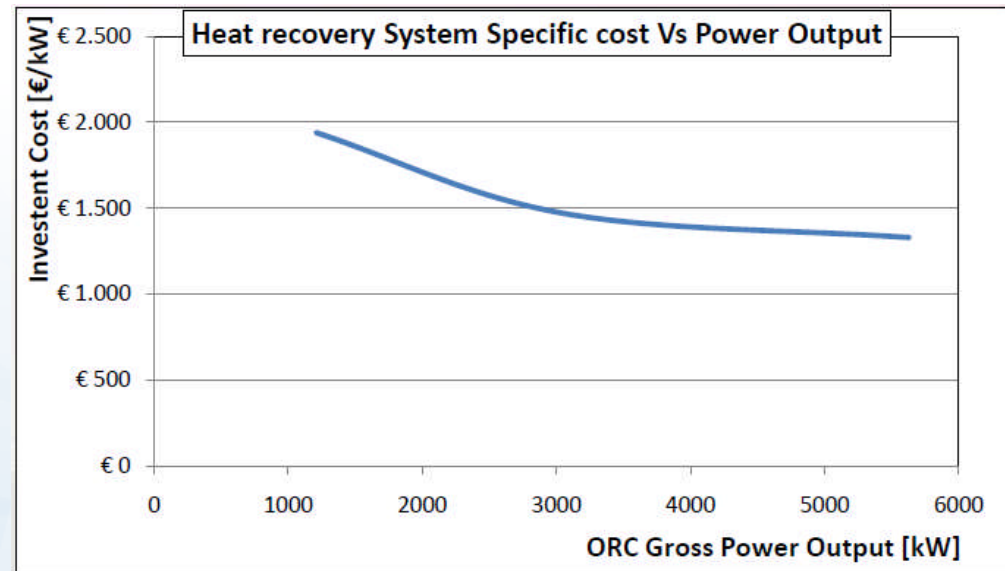
SYSTEM ADVANTAGES

- Completely automated – no operator
- Very low O&M Costs
- No effect on main power plant operation
- Simple Start/Stop procedures
- Maintains good efficiency at partial load
- Low turbine RPM, low mechanical stress
- Can reach efficiencies up to 25%
- Do not consume water
- Remotely monitored and controlled
- Turn-down to 10% of nominal power
- Quiet Operation



INVESTMENT COSTS

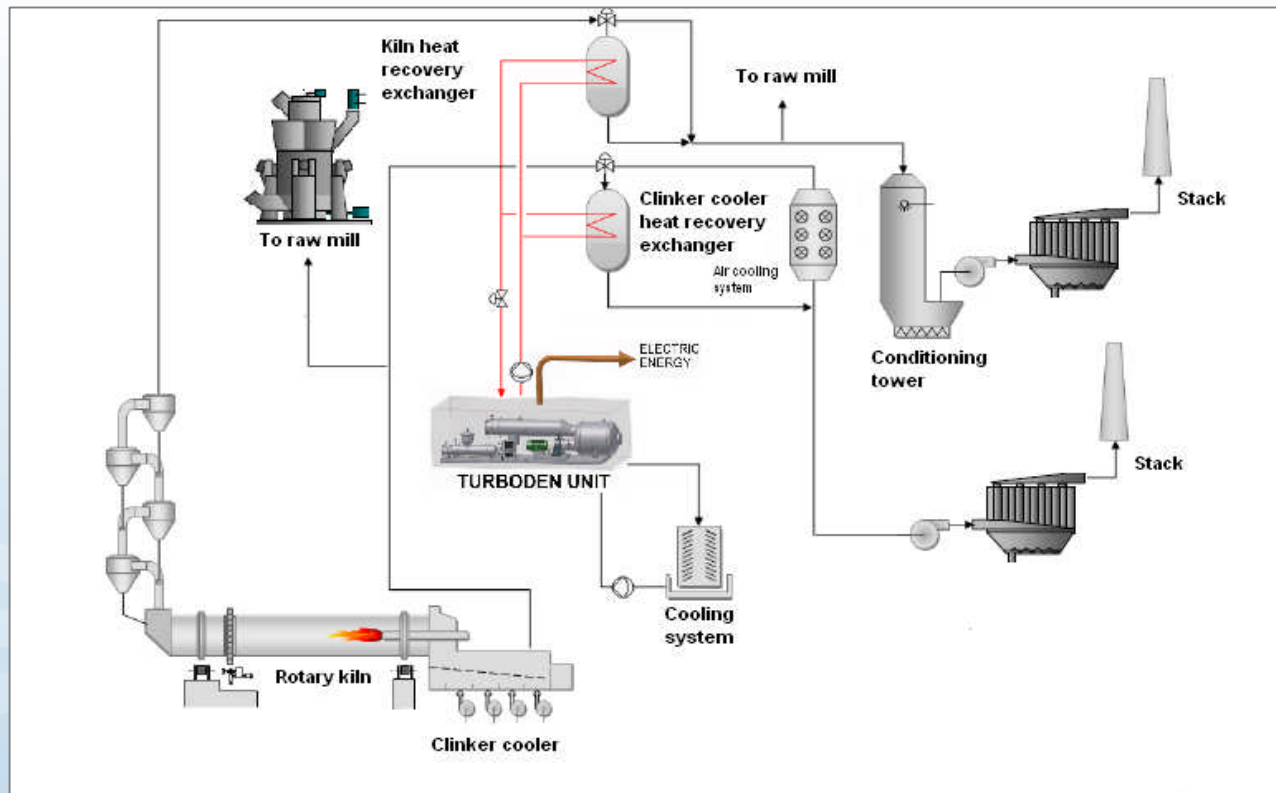
- ORC accounts for ~45% of total
- Cost Influenced by:
 - Size (See Curve)
 - Average air temperature
 - Heat recovery option selected



HEAT RECOVERY APPLICATIONS

	GAS Typical limits >480°F (250°C)	LIQUID >195°F (90°C)	STEAM / VAPOR
Cement	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Glass	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Oil & Gas	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Chemicals	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Steel / Non Ferrous	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Pulp & Paper	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Food	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Waste treatment	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Thermal Oxidizers	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Power generation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

CEMENT PRODUCTION PROCESS



Exhaust Gas:

- High dust content
- Different operating conditions depending on mill operation, season, plant upsets, etc.

Exhaust gas streams:

- Kiln pre-heater gas
- Clinker cooler gas

CEMENT PRODUCTION REFERENCE **Pratt & Whitney** A United Technologies Company



Reference Case study: PRS gas waste heat recovery

- Clinker production capacity: ≈ 5.000 ton/day
- Heat source: exhaust gas @ 330°C
- Gas cooled down to 220°C (extra heat used for raw material pre heating)
- ORC electric power: About 2 MWe
- Client: CIMAR – ITALCEMENTI GROUP (Morocco)
- Under construction, start up Q4, 2010

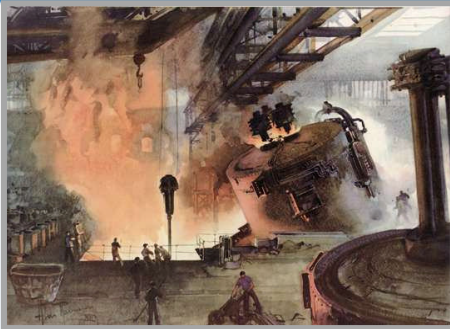
REFRACTORY PRODUCTION EXAMPLE



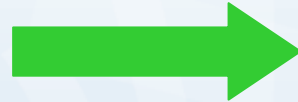
Refractory ovens exhaust gas

- Refractory production capacity: ~250 ton/day
- Heat source: exhaust gas @ 500 °C
- Gas cooled down to ~ 150 °C
- ORC electric power: About 1 MWe
- Client: RHI GROUP (Radenthein - Austria)
- In operation since: Q1, 2009

STEEL INDUSTRY

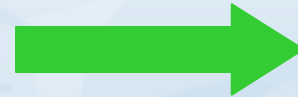


- Rolling, forging
- Heat treatment
- Strip processing

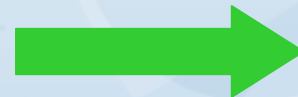


- Relatively clean exhaust gas at moderate temperature
- Cost effective for ORC $\geq \sim 1$ MW

- Sinter
- Blast furnace
- BOF
- EAF

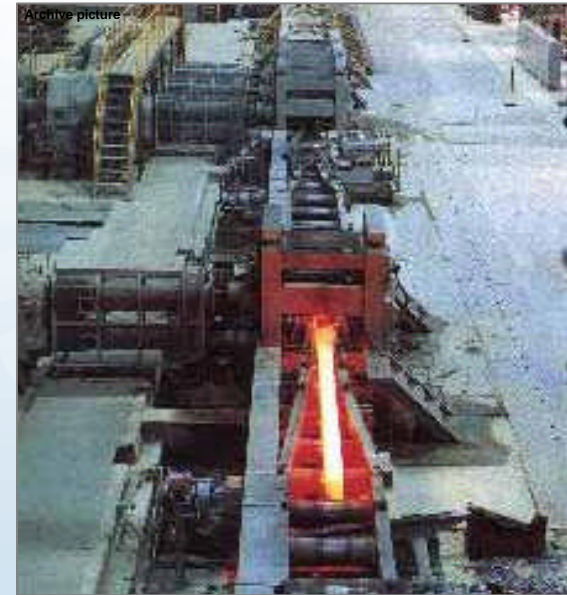


- Interface between process and energy recovery unit is critical
- Exhaust gas:
 - high flow
 - high temperature
 - high dust content
 - large variations in operating cycle
 - environmental constraints



ELEC. ARC FURNACE EXAMPLE 1

- Billet re-heating furnace
 - Production capacity: ~ 100 MT/h
 - Heat source: exhaust gas @ 500°C (930°F)
 - Gas cooled down to 150°C (355°F)
- No heat carrier: direct heat exchange
- Exhaust Gas Characteristics:
 - Absence of dust (natural gas fired)
 - Variable conditions depending on mill operation, etc.
 - ORC electric power: ~ 1 MW



Study for merchant and re-bar mini-mill – Italy
Sponsored by EU **Life+** program



ELEC. ARC FURNACE EXAMPLE 2

EAF off-gas with steam production

- EAF: 40 MT
- Heat source: exhaust gas
- 20 MT/hr of steam @ 13-20.5 bar
- Steam used in ejectors for vacuum cleaning
- Residual steam (~ 15 MT/hr @ 15 bar) for the ORC

ORC electric power: ~ 1 MW



Georgsmarienhütte
GmbH · seit 1856 · Edelstahl

Proposal for **Georgsmarienhütte GmbH**

ELEC. ARC FURNACE EXAMPLE 3

EAF + Bloom / Billet

- EAF Exhaust + WBF Skids / exhaust

Heat resources

- EAF: 20 MT/hr of steam @ 14-28 bar (220-440 psi)
- WBF: saturated steam @ 16 bar (250 psi)
- WBF skids: hot water 150 m³/hr @ 110 C (230 F) – return at 90 C (150 F), partly used for district heating
- ORC electric power: ~ 3.7 MW

Proposal for long high-grade steel mini-mill - Germany

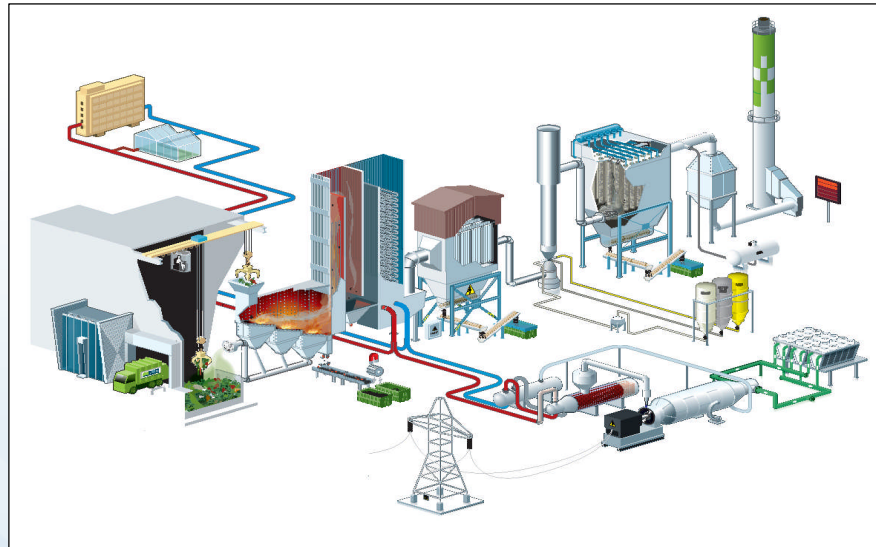




Heat source properties:

- High exhaust gas temperature
- Constant operating conditions
- Exhaust gas with moderate dust content
- Exhaust gas must be cooled not below 200°C
- High efficiency ORC used (~ 25% efficiency)

REFERENCE CASE - INCINERATOR



Heat recovery from pressurized water boiler in waste incinerator

- Q2, 2008 start-up (MIROM, Belgium)
- Hot water at 180°C (back 140 °C)
- Cooling source: Water/Air
- Total electric power: 3 MW
- Net electric efficiency: 16,5%
- Availability: > 98%

ADVANTAGES – TURBODEN + PWPS



- **Products** EPC/Turnkey or Equipment Only
- **Size flexibility** 280 kW - 12 MW Building Blocks
- **Wide temperature range** 91°C to > 300°C
- **ORC Experience** 30 years
- **Proven reliability** Standard designs/P&W Quality Standards
- **Modularity** Factory assembled systems
- **Aftermarket capability** Global Service Infrastructure /
- **Financial strength** Backed by Pratt & Whitney
- **Lead time** ~ 12-14 Months for custom made units

THANK YOU !

www.turboden.com

www.pw.utc.com

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